Unlocking Somalia’s Potential

Company Presentation

Q2 2016
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SOMALI OIL & GAS OVERVIEW
Oil & Gas Industry in Somalia

- Prior to 1991, BP (Amoco, Sinclair), Chevron (Texaco), Conoco, Eni, Shell, ExxonMobil, Total and 5 others had signed rights to exploration blocks in Somalia
- By 1991, all operators claimed *force majeure* due to civil war
- All historical regional geological & geophysical data & knowledge lost due to civil war
- Oil & gas sector primary focus for TFG and FGS for rebuilding the economy
- Petroleum Law enacted by the TFG in 2008
- FGS approached 12 licence holders in 2012/13 to end *force majeure* - all declined
- FGS contacted 8 other oil companies – who also declined

TFG: Transitional Federal Government (of Somalia)
FGS: Federal Government of Somalia
Somalia’s hydrocarbon exploration status

► Significantly under-explored (mainly due to historic security issues)

► Historic seismic primarily limited to shallow waters (<1,000m)

► Only 6 offshore wells in shallow waters along the 2,300 kms length of the eastern offshore basin

► Existing concession agreements (Pecten) in force majeure since 1990-91

► Deep water entirely unexplored (no prior seismic nor exploration wells)

► Proven hydrocarbon plays in adjacent sedimentary basins (Ethiopia, Madagascar, Tanzania & Mozambique)

► Recent East African discoveries by Anadarko, BG, Eni, Ophir Energy, Statoil & Tullow Oil

► Jurassic source rocks confirmed in Madagascar & Seychelles wells are also predicted for Somalia

► Somalia offshore was adjacent to Madagascar & Seychelles basins during Jurassic source rock deposition based on tectonic plate reconstruction

► Soma acquired 20,500 km of 2D seismic over 114,000 sq. km offshore Somalia (2014)

► Spectrum under licence to FGS acquired 20,583 km of 2D seismic offshore Somalia (2015-2016)
Overview of Soma Oil & Gas

► Who we are
- Private UK company founded in 2013
- Focused on exploring for hydrocarbons offshore in the Federal Republic of Somalia
- Board and Management have extensive experience in oil and gas, finance and international relations

► The story so far
- Signed Seismic Option Agreement (SOA) with the Republic of Somalia in Aug 2013
- Gathered & evaluated prior geological data; seismic & wells, studies, USGS, etc. (Sep 2013 to Apr 2014)
- Acquired 20,500 km of 2D seismic over 114,000 km² offshore Somalia (Feb-May 2014)
- Process & analysed acquired seismic (Jun 2014 to Apr 2015)
- Delivered all prior data & newly acquired & processed 2D seismic data to Ministry of FGS (Dec 2015)
- Submitted Notice of Application for 12 Production Sharing Agreements (PSAs) (Dec 2015)

► The geopolitical background
- Greater stability since the election of President Hassan Sheikh Mohamud in Sep 2012
- 1st Federal Government of the Republic of Somalia to gain international recognition for two decades
- Strong support from the UK, US, EU, UN and African Union

► Current strategy
- Negotiate terms of Model PSA with FGS Ministry to convert the Notice of Application into PSAs
- Seeking farm-ins/investment to further explore & develop the most promising prospects
Key Milestones

6 August 2013
• Signed the SOA with FGS in Mogadishu

3 October 2013
• Council of Ministers unanimously ratified SOA

17 January 2014
• Ministry of National Resources became Ministry of Petroleum & Mineral Resources

25 April 2014
• Capacity Building Agreement signed

June 2014
• Completed 2D Seismic Acquisition

27 April 2015
• Ministry ask Soma to extend CBA for additional 6 months

29 July 2015
• SFO investigation based on SEMG leaked report

17 October 2014
• Dataroom letter signed

17 October 2014
• Spectrum awarded acquisition and marketing agreement with FGS

29 July 2015
• Notice of Application for target blocks

9 December 2015
• Data transfer & opening of Mogadishu Dataroom

9 December 2015
• Notice of Application for target blocks

2016
• Negotiate PSA terms
• Convert Notice of Application into PSAs

3Q ’13
1Q ’14
2Q ’14
3Q ’14
4Q ’14
1Q ’15
2Q ’15
3Q ’15
4Q ’15
2016
## Board of Directors

<table>
<thead>
<tr>
<th>Name</th>
<th>Position</th>
<th>Experience/Positions</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Lord Howard of Lympne CH, QC</strong></td>
<td>Non Executive Chairman</td>
<td>Former leader of Britain's Conservative Party, Former Home Secretary in Conservative Government, Previous cabinet positions held include Secretary of State for Employment and Secretary of State for the Environment, Lord Howard also sits on the Boards of a number of companies</td>
</tr>
<tr>
<td><strong>Basil Shiblaq</strong></td>
<td>Executive Deputy Chairman and Founder</td>
<td>45 years’ experience in finance focussing in Oil &amp; Gas and Mining, One of the early investors in both Fusion Oil &amp; Gas plc and Ophir Energy plc, Founder of several private companies in energy trading as well as oil, gas &amp; mineral exploration, Previously Merrill Lynch, Kidder Peabody &amp; Credit Suisse First Boston in Middle East &amp; London</td>
</tr>
<tr>
<td><strong>Mohamad Ajami</strong></td>
<td>Non-Executive Director</td>
<td>Over 35 years’ of investing experience in the oil and gas and mineral resources sectors, Founder of the Levant Group a firm focussed on investments in oil &amp; gas and minerals, Previously Morrison Knudsen Corporation, civil engineering/construction company (URS Corp.)</td>
</tr>
<tr>
<td><strong>Georgy Djaparidze</strong></td>
<td>Non-Executive Director</td>
<td>Currently runs an private investment fund and practices law as Of Counsel, Attorney, specializing in mergers &amp; acquisitions, finance, international oil &amp; gas transactions, Educated in Russia and the United States and currently resides in London</td>
</tr>
<tr>
<td><strong>The Earl of Clanwilliam</strong></td>
<td>Non-Executive Director</td>
<td>Chairman of Eurasia Drilling Company since October 2007, He is a director of NMC Healthcare plc and sits on the Advisory Board of Oracle Capital and Milio International</td>
</tr>
<tr>
<td><strong>Robert Sheppard</strong></td>
<td>Non-Executive Director</td>
<td>CEO of Soma Oil &amp; Gas from 2013 to December 2015, 40 plus years' oil &amp; gas experience with BP and Amoco, Currently Senior Adviser to BP, non Executive Director at BlackRock Emerging Europe plc &amp; Director of DTEK (Ukraine), Former TNK-BP board member, Former Chief Executive Officer of Sidanco, President of Amoco Egypt &amp; Argentina</td>
</tr>
</tbody>
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## Executive Management Team

<table>
<thead>
<tr>
<th>Name</th>
<th>Title</th>
<th>Experience/Role</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Hassan Khaire</strong></td>
<td>Executive Director, Africa</td>
<td>- Over 14 years’ of experience at Norwegian Refugee Council</td>
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<tr>
<td></td>
<td></td>
<td>- Formerly Regional Director Horn of Africa &amp; Yemen and Country Director of Somalia and Kenya</td>
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<tr>
<td></td>
<td></td>
<td>- Somali and Norwegian National</td>
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<tr>
<td></td>
<td></td>
<td>- BA at University of Oslo, MBA at Edinburgh Business School</td>
</tr>
<tr>
<td><strong>W. Richard Anderson</strong></td>
<td>Chief Executive Officer</td>
<td>- Over 37 years’ experience in oil and gas industry related finance and management.</td>
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<tr>
<td></td>
<td></td>
<td>- Former CFO and board member of Eurasia Drilling Company 2008 – 2015</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Chairman of the board of Vanguard Natural Resources LLC and he was President and Chief Executive Officer of Prime Natural Resources, Inc. from 2002 until 2007</td>
</tr>
<tr>
<td><strong>Philip Wolfe</strong></td>
<td>Chief Financial Officer</td>
<td>- Over 25 years’ experience in oil &amp; gas corporate finance</td>
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<tr>
<td></td>
<td></td>
<td>- Advised IOCs, independents &amp; NOCs on strategic transactions, IPOs &amp; other financings</td>
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<tr>
<td></td>
<td></td>
<td>- Previously Head of EMEA Oil &amp; Gas at UBS, Global Head of Oil &amp; Gas at HSBC; Deutsche Bank and Merrill Lynch oil &amp; gas teams</td>
</tr>
<tr>
<td><strong>Tom O’Gallagher</strong></td>
<td>VP Marketing</td>
<td>- Over 36 years' of experience in the oil and gas industry</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Formerly VP Marketing &amp; Investor Relations at Eurasia Drilling Company</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- 34 year career with Schlumberger</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- BEng at University of Dublin, Chartered Engineer</td>
</tr>
<tr>
<td><strong>Peter Damouni</strong></td>
<td>Company Secretary</td>
<td>- Over 14 years’ of experience in oil and gas corporate finance</td>
</tr>
<tr>
<td></td>
<td></td>
<td>- Advised on private placements, IPOs, structured products and merger &amp; acquisition</td>
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<tr>
<td></td>
<td></td>
<td>- Previously held senior roles at Investment Banks</td>
</tr>
<tr>
<td>Legal Advisers</td>
<td>Geological &amp; Technical Advisers</td>
<td>Other Advisers</td>
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<tr>
<td>DLA Piper</td>
<td>Technical &amp; Geological Advisers</td>
<td>Auditors</td>
</tr>
<tr>
<td>Anti-bribery &amp; Corruption Adviser</td>
<td>Technical &amp; Geological Advisers</td>
<td>Deloitte</td>
</tr>
<tr>
<td>Akin Gump</td>
<td>Professional Services and Accountants</td>
<td>CAPITA</td>
</tr>
<tr>
<td>Strauss Hauer &amp; Feld</td>
<td>Oil &amp; Gas Adviser</td>
<td>Asset Services</td>
</tr>
<tr>
<td>Oil &amp; Gas Adviser</td>
<td>Technical &amp; Geological Advisers</td>
<td>FTI Consulting</td>
</tr>
<tr>
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<td></td>
<td>Public Relations and Strategic Communications Adviser</td>
</tr>
</tbody>
</table>
Soma Oil & Gas Strategy

► Evaluate hydrocarbon potential targeting unexplored deepwater
► Build relationship with new Federal Government of Somalia (FGS)
► Support capacity build of Somali Ministry of Petroleum and Mineral Resources (as requested)
► Membership of Extractive Industries Transparency Initiative (EITI)
► Execute Exploration Programme as per Seismic Option Agreement with FGS
► Gather and evaluation legacy geological and geophysical data on Somalia
► Acquire and process 2D seismic offshore Somalia
► Interpret 2D seismic & target blocks for development
► Deliver all Exploration Programme data to Somali Ministry of Petroleum & Mineral Resources
► Apply for PSAs under agreed terms of SOA (up to 60,000 km²)
► Negotiate terms of PSAs with Somali Ministry of Petroleum & Mineral Resources
► Seek farm-in and/or investment for further exploration & development
SEISMIC OPTION AGREEMENT
EXPLORATION PROGRAMME
PHASE 1. REGIONAL EVALUATION
Regional Evaluation Completed – April 2014

► Data Acquisition and Compilation
  - Purchase of 4,270 km of existing onshore seismic and 7,416 km of existing offshore seismic
  - Purchase of data on 20 onshore wells and 2 offshore wells
  - Purchase of available consultant and oil company reports on oil exploration activities in Somalia
  - Download of data on relevant Deep Sea Drilling Project (DSDP) wells offshore Somalia
  - Download of Lamont-Doherty 1980-81 academic seismic relevant to offshore Somalia

► Studies
  - Study and interpretation of all of the purchased data listed above
  - Public domain research into regional geology of surrounding East African countries
  - Plate tectonic reconstructions for western Indian Ocean

► Report
  - Report documenting the compiled data and study results was completed in April 2014
Mid Jurassic plate reconstruction places Somalia immediately opposite north-west Madagascar and Seychelles during the critical period of hydrocarbon source rock deposition.
USGS Estimated Undiscovered Resources (2012)

- USGS estimate total Undiscovered Resources of 16 billion barrels of oil and 260 Tcf gas in provinces bordering Soma Oil & Gas Offshore Evaluation Area in Somalia offshore waters.

- Plate reconstruction to Lwr. Jurassic – time of deposition of hydrocarbon source rocks – emphasises the relevance of the adjacent data.

Discoveries to Date

**Gas Resources:**
- c.150 Tcf Mozambique
- c. 36 Tcf Tanzania

**Heavy Oil (STOIIIP)**
- Madagascar
  - 17 Bbbl Bemolanga
  - 2 Bbbl Tsimiroro

Source: www.energy.usgs.gov
SEISMIC OPTION AGREEMENT

EXPLORATION PROGRAMME

PHASE 2. SEISMIC ACQUISITION & DATA PROCESSING
Seismic Acquisition Programme – February to May 2014

2D Survey Basic Grid Acquired

Acquisition Strategy
- Interpret on-board processed data
- Real time Infill where good prospectivity seen

Seismic Survey
- 16,500 klm of 2D
- 4,000 line klm of infill lines
- Tie-in to Meregh 1 Well (Esso 1982)
- Excluded Legacy Concession & disputed territories
Seismic acquisition programme successfully concluded by June 2014, within 10 months of signing the SOA

- Two seismic vessels and eight support vessels (security)
- 110 days to complete
- 72% operational time; 28% downtime (including crew changes, excl. Mob/Demob)
- Zero security and HSE incidents
Challenging Stratigraphic Calibration

- Only 1 direct well tie, **Meregh-1** (drilled by Esso 1982)
- Indirect ties to **Pomboo-1 & DSDP*241** of limited use for stratigraphic correlation
- Significant data gap, >50 km, from coastal onshore wells to Soma 2D survey
- Hence the stratigraphic age calibration of horizons interpreted in the new 2D survey poses a significant challenge

Note*: DSDP = Deep Sea Drilling Project
EXPLORATION PROGRAMME
SEISMIC DATA PROCESSING & RESERVOIR POTENTIAL
Only direct well tie for 2D survey – to Meregh-1 on shelf
– But correlation into deep water basin is complex
- Lwr Jurassic syn-rift (Blue) absent at well, and poorly imaged in basin due to depth
- Mid Jurassic (Orange) thick on shelf and thins depositionally into basin
- U. Jurassic & Lwr Cretaceous (Green) thickens into basin but deformed by gravity sliding and eroded at Mid Cretaceous unconformity
- Thick wedge of U. Cretaceous (Yellow) onlaps basin slope and not represented in well
- U Cretaceous and Lwr Tertiary absent on basin slope due to localised erosion

Hence:
- Stratigraphic age calibration into basin remains uncertain
- But geology in the basin is quite different to the shelf
## Source and Reservoir Potential

### Possible Source Rocks Offshore Somalia

<table>
<thead>
<tr>
<th>Source Rock</th>
<th>Evidence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Upper Jurassic</td>
<td>Global anoxic event. Known in Ogaden Basin in Ethiopia, and in north Somalia</td>
</tr>
<tr>
<td>Mid Jurassic</td>
<td>Beronono outcrop, Madagascar -- Excellent oil prone source, &gt;10% TOC (Hunt Oil, 2007), expected to be present in deep water facies of Mid Jurassic</td>
</tr>
<tr>
<td>Lower Jurassic</td>
<td>Lacustrine sources inferred to be present in syn-rift facies observed on seismic</td>
</tr>
<tr>
<td>Permo/Triassic</td>
<td>Lacustrine Karoo sources well developed in Madagascar -- source of giant heavy oil fields, and present in Ogaden Basin in Ethiopia</td>
</tr>
</tbody>
</table>

### Interpreted Reservoir Rocks, Offshore Somalia

<table>
<thead>
<tr>
<th>Reservoir Rock</th>
<th>Evidence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tertiary sandstone</td>
<td>Oligocene deep marine sands in mapped fan &amp; channel system</td>
</tr>
<tr>
<td>Upper Cretaceous sandstone</td>
<td>Multiple levels of deep marine channel &amp; fan sands interpreted in delta front setting</td>
</tr>
<tr>
<td>Lower Cretaceous / Upper Jurassic Limestone</td>
<td>Shallow marine limestone facies interpreted on shelf margins and faulted into basin</td>
</tr>
<tr>
<td>Mid Jurassic Limestone</td>
<td>Mid Jurassic carbonate reefs and shoals clearly evident on seismic</td>
</tr>
<tr>
<td>Triassic sandstone</td>
<td>Karoo continental alluvial fan sands expected in pre-rift</td>
</tr>
</tbody>
</table>
Map shows the area of the Lower Jurassic rift (200-175 MY) which preceded the sea floor spreading that moved the Madagascar and Seychelles plates to the south:

- Rift was predominantly located in present day offshore Somalia
- Lower Jurassic source rocks inferred to be present in the rift section
- Rift area also localises deep water areas in Mid & Upper Jurassic where additional source rocks are likely
Map shows the depositional facies of the Mid Jurassic just after the start of oceanic spreading between Somalia and the Madagascar/Seychelles plates

- Seismic evidence indicates that deep marine Mid Jurassic facies offshore Somalia are located almost entirely in present day deep water
- Middle Jurassic source rocks likely to concentrate in the deep water facies
- High quality Mid Jurassic source rocks known from Beronono outcrop and well data in Madagascar
Late Middle Jurassic – Carbonate Reservoirs

Area at the north end of the survey interpreted as

Late Mid Jurassic carbonate reef and shallow water shoal facies

- Potentially high quality reservoir rocks
Late Middle Jurassic – Carbonate Reservoirs

- Mid Jurassic carbonate buildup localised on crest of large rotated fault block – possible Trap & Reservoir
- Potential for source rocks in off-structure deeper water facies of Mid Jurassic
- Additional source potential in Lower Jurassic syn-rift
- Additional reservoir potential in sandstones of Triassic Karoo fault block
Late Middle Jurassic – Carbonate Reef Example

Offshore Somalia Mid Jurassic carbonate buildup on Line SOM14-513

Shown at c. same scale as:

Malampaya Field (Oligocene) carbonate reef in the Philippines

Malampaya (Shell),
- 650m gas + 56m oil leg
- GIIP 2.8 Tcf
- OIIP 268 MMstb
- C. 3000m depth
Upper Cretaceous – Clastic Delta Play

- Large Clastic delta system dominated deposition in the South of the region during Upper Cretaceous and Tertiary
  - Major Upper Cretaceous delta (blue arrow) entered the basin from the NW. Deposition in offshore area was mainly delta slope and pro delta shales plus channel and fan sands expected to form excellent reservoirs
    - Gravitational collapse of the delta in Paleocene, with listric normal faults nearshore and a major toe-thrust zone further offshore
    - Pro-delta muds underlying the delta became mobilised and intruded vertically as diapirs in the centre of the system
  - Focus of delta deposition moved to north in Tertiary (green arrow) and this system also underwent gravity collapse in the Late Tertiary

- System provides:
  - Multiple Reservoir sands
  - Large Trapping Structures
Gravity Collapse of Upper Cretaceous Delta

- Large scale gravity collapse of U. Cretaceous delta; basal slip plane near base of U Cretaceous
- Mud diapirs in centre of system. (Note: gravity data suggests diapirs are mud rather than salt)
- Large scale toe-thrusts in outboard part of system
SEISMIC OPTION AGREEMENT
NOTICE OF COMPLETION
DATA DELIVERY TO SOMALI MINISTRY
NOTICE OF APPLICATION
Soma has completed all its obligations under the Seismic Option Agreement with the Federal Government of Somalia.

Soma delivered all legacy data gathered and Soma’s acquired & processed 20,500 kilometres of 2D Seismic data at the opening ceremony of the Somali Ministry of Petroleum & Mineral Resources new Office and Data Room in Mogadishu on 9th December 2015.

The Ministry of Petroleum & Mineral Resources have appointed Spectrum ASA to market this data on their behalf.
Notice of Application for PSAs

- Notice of Application for PSAs signed by Minister of Petroleum & Mineral Resources 9 Dec 2015
- Based on 5,000 sq km Block Grid defined by the Somali Ministry of Petroleum & Mineral Resources

**Somali Government Block Design**

**Examples of PSA Definition**

- Single Block PSA (5,000 square kilometres)
- PSA Block abutting legacy concession
Notice of Application for PSAs

► Soma signed a Notice of Application for PSAs with the Somali Ministry of Petroleum & Mineral Resources on 9 December 2015.

► The Notice of Application:

► Delineates up to 12 PSAs which target prospects identified for further exploration

► Delineates a total acreage of 54,807 square kilometres in aggregate

Legacy Concession
2D seismic acquired by Soma 2014
INVESTMENT IN SOMALIA
Investments to date in Somalia (~$53 million)

• $39.5 million under Seismic Option Agreement:
  – Regional evaluation, historical data purchases, technical analysis: $5 million
  – Seismic survey: $20.4 million
  – Seismic processing: $1.3 million
  – Survey security: $12.2 million
  – Data Room support: $0.1 million
  – Legal Fees for government advisors: $0.5 Million

• Capacity Building Agreement for Ministry: $0.58 Million
• Mogadishu Office: $1.4 million

• $11 million in administration expenses since 2013

• Expenditure plan 2016: $15 million (fully funded)
Summary and next steps

- Established relationship with the Federal Government of Somalia
  - Provision of legacy and 2D seismic data to establish Data Room in Mogadishu
  - Support provided under separate Capacity Building Agreement
  - Support for Extractive Industries Transparency Initiative
  - Technical & social responsibility input to PSA framework
- Re-opened offshore Somalia for hydrocarbon exploration
- Evaluation of seismic & basin modelling shows deepwater is highly prospective
- Have applied for up to 12 PSAs (Soma Oil & Gas has rights up to 60,000 km²)
- Farm out process resumes
- Convert Notice of Application into PSAs when:
  - Model PSA is available from Somali Ministry of Petroleum and Mineral Resources
  - Federal Government agrees revenue sharing with Federal Member States
ADDITIONAL INFORMATION
Soma Oil & Gas supports the Extractive Industries Transparency Initiative (EITI) and its aim to increase transparency, accountability and strong corporate governance.

We became a corporate supporter of EITI in February 2015.

Soma Oil & Gas is also actively supporting the Government of the Federal Republic of Somalia in its ambition to become an EITI compliant country.

EITI website: www.eiti.org
REOPENING OIL & GAS EXPLORATION IN SOMALIA
Chronology of efforts to reopen exploration

- 7 Oct 2013, Soma lead sponsor & keynote speaker at the Premier Somali Oil and Gas Summit
- 6 Jun 2014, Soma announces Completion of the 2D Seismic Acquisition Programme
- 13 Jun 2014, on the back of Soma’s success. HE Minister Daud Mohamed Omar, Minister of Petroleum and Mineral Resources visited Shell & ExxonMobil in The Hague
- 20 Oct 2014, Soma lead sponsor and keynote speaker at the 2nd Somalia Oil & Gas Summit
- 27/28 Apr 2015 Soma co-sponsors 1st International Forum on Somalia Oil, Gas & Mining
- 27 Apr 2015, at the conference, Soma announces completion of the Processing of the 2D Seismic Data and anticipates transfer of Exploration Data to FGS by 1 Aug 2015
- 7 Sep 2015, Spectrum signed agreement with FGS to acquire 28,000 km of 2D seismic data
- 7 Sep 2015, Spectrum awarded the rights to sell Exploration Data on behalf of FGS
- 9 Dec 2015, Ministry of Petroleum & Mineral Resources new office with Data Room opened
- 28 Dec 2015, Ministry of Petroleum & Mineral Resources hires a legal advisor to develop a model PSA
- 2 May 2016, Ministry of Petroleum & Mineral Resources announces that Spectrum ASA has completed its seismic survey acquiring 20,583 km of 2D seismic data
Soma’s 2D Seismic Survey in 2014

Legacy 2D seismic lines in Green

Soma 2D seismic survey in red
- 20,500 2D kms acquired
- March to June 2014 (110 Days)
Spectrum’s 2D Seismic Survey in 2015-2016

Spectrum Survey Plan 2015 in Green
- Includes Shell & Exxon’s Force Majeure acreage
- Covers more of shallow water
- Infill of Soma’s survey
- Explores to ultra deep ocean
- Excludes Jorra block in south
- Stops at Puntland in North
- 28,000 2D kms planned
- Started 9 December 2015

Completed on 2 May 2016
- BGP Pioneer acquired 2D
- 20,583 2D kms acquired

- Legacy Seismic in Black
- Soma 2D Seismic in Red
- Spectrum Survey Plan in Green